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Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/4933-43

March 9, 2023

1.   3.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 <sup>st</sup> Floor, WAPDA House, Shami Road, Sakhi Chashma,Peshawar
11	Chief Executive Officer K-Electric Limited (KEL) KE House, Punjab Chowrangi, 39 – B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi		

Subject: Decision of the Authority regarding Ministry of Energy, Power Division's Policy Guidelines under Section 31 of NEPRA Act 1997, for Recovery of Staggered Fuel Charges Adjustment applicable for the months of August and September 2022 for Ex-WAPDA Distribution <u>Companies & K-Electric Ltd. along with Notification Thereof</u>

Enclosed please find herewith copy of the Decision of the Authority regarding Ministry of Energy, Power Division's Policy Guidelines under Section 31 of NEPRA Act 1997, for Recovery of Staggered Fuel Charges Adjustment applicable for the months of August and September 2022 for Ex-WAPDA Distribution Companies & K-Electric Ltd. along with Notification thereof and its Notification i.e. S.R.O. 326(I)/2023 dated 09.03.2023 (total 10 Pages).

2. XWDISCOS & K-Electric Ltd. (KEL) are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO & KEL shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: (Decision alongwith Notification is also available on NEPRA's website)

(Engr. Mazhar Iqbal Ranjha

CC:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
- 5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
- 6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Hag Road, Islamabad.



### DECISION OF THE AUTHORITY IN THE MATTER OF POLICY GUIDELINES UNDER SECTION 31 OF NEPRA ACT 1997, FOR RECOVERY OF STAGGERED FUEL CHARGES ADJUSTMENT APPLICABLE FOR THE MONTHS OF AUGUST AND SEPTEMBER 2022

- The Ministry of Energy (Power Division) (MoE, PD) vide letter F.No.Tariff/XWDISCOs-2018-19 /FCA-1 dated February 16, 2023, has filed policy guidelines for staggered recovery of Fuel Charges Adjustment (FCA) which were applicable in the months of August and September 2022, of XWDISCOs and K-Electric.
- 2. The MoE submitted to recover the same in the period of eight (08) months starting from March 2023 to October 2023 in accordance with the recovery rates for XWDISCOs and K-Electric consumers respectively as detailed below:

		Recov	ery of [	Deferre	d FCAs	- XWD	ISCOs					<u></u>
	Di	eferred FC	As			Recover	y in Mar	-Oct (B M	Aonths) -	Rs/kWh		
	Jun-22	Jul-22	Total	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
Domestic	<u> </u>	******							•			
Protected (000 - 200)	6.00	4.34	10.34	2.00	2.00	1.50	0.95	0.89	1.00	1.00	1.00	10.34
Non-protected (000 - 200)	9.90	4.34	14.24	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.50	14.24
Non-protected (201-300)	9.90	4.34	14.24	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.50	14.24
Private Agricultural	9,90	•	9.90	3.00	2.00	0.50	0.50	0.50	0.90	1.50	1.00	9.90

Note: The above rates shall be proportionately applicable on the units of respective months, whose FCA was deferred i.e. June & July and the recovery of deferred amount shall be made in 8 months period i.e. Mar-23 to Oct-23. This tariff increase shall not apply on the consumption of Mai-23 to Oct-23.

		Reco	very of	Deferre	d FCA	s - K-El	ectric					
	De	eferred FC	CAs			Recover	y in Mar-	Oct (8 ħ	(ionths) -	Rs/kWh		
	Jun-22	Jul-22	Total	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep 23	Oct-23	Tota
Domestic												
Protected (000 - 200)	6.00	3.97	9.97	2.00	2.00	1.50	0.95	0.89	1.00	1.00	0.63	9.97
Non-protected (000 - 200)	9.90	3.97	13.87	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.13	13.87
Non-protected (201-300)	9.90	3.97	13.87	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.13	13.87
Private Agricultural	9.90	-	9.90	3.00	2.00	0.50	0.50	0.50	0.90	1.50	1.00	9.90

Note: The above rates shall be proportionately applicable on the units of respective months, whose FCA was deferred i.e. May, June & July and the recovery of deferred amount shall be made in 8 months period i.e. Mar-23 to Oct-23. This tariff increase shall not apply on the consumption of Mar-23 to Oct-23.

3. The MoE in policy guidelines referred to the NEPRA's Fuel Charges Adjustment (FCA) decisions dated 12-08-2022 and 12-09-2022 of Rs. 9.8972/unit and Rs. 4.3435/unit for the months of Jun-22 and Jul-22 respectively to be charged in the billing months of Aug-22 and Sep-22 respectively for XWDISCOs.

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- Similarly, for K-Electric consumers, NEPRA through its determinations dated 07.07.22, 4. 10.08.22 and 09.09.22 determined Rs.9.8972 per unit of FCA to be charged in the Aug-22 billing cycle (Rs. 6.8858/unit pertaining to FCA of May-22 and Rs.3.0114/unit pertaining to FCA of June-22) and Rs. 3.9738/ unit to be charged in Sep-22 billing cycle (Rs. 8.0909/unit pertaining to FCA June-22 and negative Rs. 4.1171)/unit pertaining to Jul-22).
- The MoE while justifying its request submitted that rebasing of uniform tariff determined by 5. NEPRA and recommended by it as "final tariff' for publication in the official gazette was notified by the Federal Government in order to not burden the consumers disproportionately in a sequence of Rs.3.5/unit in July 2022 and Rs 3.5/unit in August 2022. Consumers were hit by Rs.9.8972 per unit of FCA plus Rs.7 per unit of rebasing simultaneously in August 2022 billing. This was an average increase of Rs.16.90 per unit over and above the July 2022 rates. The above adjustments in tariff significantly increased the electricity bills for the months of August and September 2022. Moreover the extensive flood due to abnormally heavy monsoon rains also affected consumers across the country. Under this scenario the Prime Minister of Pakistan decided to stagger the recovery of XWDISCOs and K-Electric FCAs, which were to be charged in August and September 2022, as under;
  - ✓ Non-ToU Domestic (Protected) consumers having  $\leq$  200 unit's consumption would only pay Rs.3.8972/Unit FCA in August 2022 billing month. The remaining FCA of Rs. 6/Unit (out of a total Rs.9.8972/Unit) would be recovered subsequently.
  - ✓ Non-ToU Domestic (Protected) consumers having  $\leq$  300 units of consumption and private agriculture consumers would not pay any FCA in the August 2022 billing month. FCA of Rs.9.8972/unit would be recovered subsequently.
  - ✓ Non-ToU Domestic consumers having  $\leq$  300 unit's consumption during the month of July 2022, would not pay any FCA in September 2022 billing month. FCA of Rs.4.3435/unit would be recovered subsequently.
  - ✓ Non-ToU Domestic consumers of K-Electric having ≤ 300 unit's consumption during the month of July 2022, would not pay any FCA in September 2022 billing month. FCA of Rs.3.9738/unit (after passing on the negative FCA of (4.1171)/unit for the month of Jul-22 to consumers having consumption  $\leq$  300 units as well) would be recovered subsequently.
- In light of the above, the MoE submitted the following policy guidelines, approved by ECC of 6. Cabinet on 10.02.2023 and ratified by the Cabinet on 14.02.2023, for recovery of staggered fuel charges adjustment applicable for the months of August and September 2022, under Section 31 of Regulation, Generation, Transmission and Distribution of Electric Power Act, 1997 for consideration of Authority;

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- a. Recovery of the above-mentioned deferred FCAs in the period of 8 months, starting from March 2023 to October 2023, in accordance with the recovery rates mentioned in Annexes for XWDISCOs and K-Electric attached with the Guidelines.
- b. The Federal Government intended to implement the deferred FCA recovery as mentioned above with effect from 1<sup>st</sup> March 2023.
- 7. For the purposes of instant guidelines, the MoE requested that a hearing opportunity be provided for detailed submissions including session with technical professional team of NEPRA.
- 8. NEPRA in order to provide a fair opportunity to the MoE to present its case, and all the relevant stakeholders involved, decided to conduct a hearing in the matter, which was held on 02.03.2023 at NEPRA Tower Islamabad and through ZOOM. Notice of hearing was published in newspapers on 23.02.2023. Individual notices were also sent to the relevant stakeholders.
- 9. During the hearing, the MoE was represented by Joint Secretary (PF), MoE, along-with other representative from MoE and CPPA-G. Representatives from K-Electric, the media and general public were also present during the hearing.
- 10. The MoE during the hearing reiterated its stance that the FCAs to be charged in August and September 2022 were deferred for some category of consumers in order to provide relief, considering the revision in base tariff, and impact of floods. The MoE highlighted that there was an average increase of Rs.16.90 per unit, over and above the July 2022 rates as the above adjustments in tariff significantly increased the electricity bills for the months of August and September 2022. Moreover the extensive flood due to abnormally heavy monsoon rains also affected consumers across the country.
- 11. The MoE, further, mentioned that this cost has already been determined by NEPRA as prudently incurred cost and that the MoE was not requesting for any change in the already determined cost but only for recovery of the already determined cost in a period of 08 months.
- 12. While responding to the query from worthy Member (Technical) regarding substantial increase in tariff of Consumers, the MoE explained that these staggered FCAs are not proposed for such category of consumers on which additional surcharge has been proposed.
- 13. K-Electric during the hearing and also in writing vide letter dated 01.03.2023 submitted that for clarity purposes they have prepared a month wise table on how the impact would be prorated and requested to include the same in the NEPRA's decision. KE also submitted that negative FCA for the month of July 2022 has been proposed to be passed onto the consumers having consumption up to 300 units which was not previously passed, as per the Authority's directions in FCA decision of July 2022 dated 09.09.2022 and the impact had been included in the quarterly tariff variation filed for the quarter ended September 2022. Since the negative FCA of July 2022 will now be passed on consumers therefore, it is requested that the amount



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deducted in quarterly tariff variation for the quarter ended September 2022 be reversed accordingly.

- 14. The consumers present during the hearing, opposed the guidelines of the Federal Government.
- 15. The Authority also directed the MoE to provide opinion from the Ministry of Law & Justice in the matter, also keeping in view the decision of the Honorable Supreme Court dated 02.05.2018. The MoE vide email dated March 4, 2023 forwarded the Ministry of Law & Justice legal opinion on the matter. The opinion states that;

"....It has been informed by the referring division that NEPRA determined the fuel cost adjustment for the month of Aug.-Sep-2022. However, owing to compelling circumstances, recovery of the same was deferred.

In response to the of query of the referring Division, it is stated that the matter in hand, i.e. recovery of deferred fuel price adjustment already determined by NEPRA is different from the issue which was decided by the Supreme Court of Pakistan in the order/judgment dated 02.05.2018. Therefore, NEPRA being regulator may decide the referred query as per the provision of the NEPRA Act 1997."

- 16. The Authority has considered the submissions made by the MoE in the Guidelines, comments of the stakeholders during the hearing and in writing, decision of the Honorable Supreme Court of Pakistan dated 02.05.2018 and the opinion from the Ministry of Law & Justice.
- 17. The Authority noted that monthly FCA requests submitted by CPPA-G/K-Electric for the months under consideration have already been decided by the Authority after following the due process of law. The same was accordingly notified by the Authority, whereby, these FCAs were to be charged from consumers in the month of August and September 2022.
- 18. It is also a fact that the adjustments were determined by the Authority being prudently incurred costs and were required to be charged from the consumers in a period of two months, DISCOs however (as per the directions of the Federal Government), in order to provide relief to the consumers during the period, when the tariffs were otherwise increased due to notification of new base tariff and considering the floods, did not charge it to the consumers. The allowed adjustments are prudent and legitimate and were supposed to be passed on to the consumers, and the MoE has not requested any change in the already determined cost.
- 19. Further, Section 7(6) of the Nepra Act 1997 mandates the Authority, that in performing its functions under the said Act, the Authority shall protect interests of consumers and companies providing electric power services in accordance with the principles of transparency and impartiality.
- 20. Section 31(2) of the Nepra Act 1997 states that the Authority, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric



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power services shall keep in view the economic and social policy objectives of the Federal Government.

- 21. The relevant FCAs were determined by the Authority as prudently incurred cost, and were required to be passed onto the consumers, however, the Federal Government decided not to do that on the basis that passing on the FCA would significantly increase consumers' bills in the relevant month, combined with the impact of extreme floods on consumers across Pakistan. The Authority is cognizant of the fact that further delay in the recovery of these FCAs will lead to increase in financial burden on the DISCOs and non-recovery would contribute to circular debt, which is not in the interest of the power sector and the country.
- 22. Whilst ideally, the guidelines issued by the Federal Government under Section 31 of the NEPRA Act 1997 should have been issued by the Federal Government before the Authority notified the relevant FCAs, nonetheless these guidelines are issued to give effect to the national electricity policy and the national electricity plan. Clause 5.6.1 of the National Electricity Policy 2021, approved by the Council of Common Interests, states that; financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 23. Under Section 31 of the NEPRA Act 1997, the Authority shall, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric power services, be guided by the national electricity policy, the national electricity plan and such guidelines as may be issued by the Federal Government in order to give effect to the national electricity policy and national electricity plan. Further the Authority is required to make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue.
- 24. Finally, whilst the decision of the Honorable Supreme Court dated 02.05.2018 (referred to earlier in this decision and in the opinion received from the Ministry of Law & Justice) certainly provides a timeframe in terms of the proviso of Section 31(4)of the NEPRA Act 1997 (now section 31(7)(iv) of the NEPRA Act 1997) for claiming tariff revision on the basis of fuel price fluctuation, the aforementioned decision places no restriction on the Authority with staggering the FCAs nor does it consider the situation where the Federal Government has issued policy guidelines.
- 25. In view thereof, and given the extraordinary circumstances of the case, in this particular instance the Authority has decided to accept the policy guidelines of the Federal Government
- 26. Accordingly, the FCAs for the month of June and July 2022 for XWDISCOs as determined by the Authority, shall be recovered from the following consumers in a period of 8 months (i.e. 1<sup>st</sup> March 2023 to October 2023) as per the schedule given below:





		Recov	very of I	Deferre	d FCAs	- XWD	ISCOs					<u></u>
	De	eferred Fl	CAs			Recover	y in Mar-	Oct (8 N	Aonths) -	Rs/kWh		
	Jun-22	Jul-22	Total	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
Domestic									<b>.</b>			
Protected (000 - 200)	5.00	4.34	10.34	2.00	2.00	1.50	0.95	0.89	1.00	1.00	1.00	10.34
Non-protected (000 - 200)	9.90	4.34	14.24	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.50	14.Z4
Non-protected (201-300)	9.90	4.34	14.24	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.50	14.24
Private Agricultural	9.90	•	9.90	3.00	2.00	0.50	0.50	0.50	0.90	1 50	1.00	9.90

Note: The above rates shall be proportionately applicable on the units of respective months, whose FCA was deferred i.e. turie & tury and the recovery of deferred amount shall be made in 8 months period i.e. Mar-23 to Oct-23. This tariff increase shall not apply on the consumption of Mar-23 to Oct-23.

27. For the purpose of clarity, table showing break-up of the rate (Rs./kWh) to be charged in each month from March to October 2023, on the consumption of June and July 2022 for XWDISCOs, as provided by CPPA-G, has been reproduced hereunder;

[	Rec	overy	of Dei	ferred	FCAs -	XWDI	SCOs			
				Recovery	in Mar-	Oct (8 N	lonths) -	Rs/kWh		
		Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
	Applicable on June 22 units									
0	Protected (000 - 200)	1.16	1.16	0.87	0.55	0.52	0.58	0.58	0.58	6.00
ome	Non-protected (000 - 200)	1.91	1.91	1.56	0.66	0.55	1.04	1.22	1.04	9.90
Domestic	Non-protected (201-300)	1.91	1.91	1.56	0.66	0.55	1.04	1.22	1.04	9.90
	Private Agricultural	3.00	2.00	0.50	0.50	0.50	0.90	1.50	1.00	9.90
	Applicable on July 22 units									
D	Protected (000 - 200)	0.84	0.84	0.63	0.40	0.38	0.42	0.42	0.42	4.34
Domestic	Non-protected (000 - 200)	0.84	0.84	0.69	0.29	0.24	0.46	0.53	0.46	4.34
stic	Non-protected (201-300)	0.84	0.84	0.69	0.29	0.24	0.46	0.53	0.46	4.34
	Total									
2	Protected (000 - 200)	2.00	2.00	1.50	0.95	0.89	1.00	1.00	1.00	10.34
Domestic	Non-protected (000 - 200)	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.50	14.24
stic	Non-protected (201-300)	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.50	14.24
	Private Agricultural	3.00	2.00	0.50	0.50	0.50	0.90	1.50	1.00	9.90

28. Similarly, FCAs for the month of May, June and July 2022 for K-Electric as determined by the Authority, shall be recovered from the following consumers in a period of 08 months (i.e. 1<sup>st</sup> March 2023 to October 2023) as per the schedule given below:





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	D	eferred FC	As			Recover	y in Mar	Oct (8 N	fonths) -	Rs/kWh		
	Jun 22	22	Total	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Totai
Domestic											a	
Protestes (301-203)	6 00	3.97	9 97	2,75	2.00	110	1.95	0 39	1.00	: 17	4.61	9.97
Norr-protective (300 - 300)	9 90	3.97	13 87	72	1.6	2.25	0.95	5-70	1.82	: ?:	113	13.87
Non-protection 201-300-	9.90	3 97	13 37	2.75	2.75	2.25	0.95	0.79	1.50	: 25	123	13.87
Private Agricultura:	9.90		9.90	1	1.0%	Q SK	0.50	50	0 M.	. 1. 50		9.90

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29. For the purpose of clarity, table showing break-up of the rate (Rs./kWh) to be charged in each month from March to October 2023, on the consumption of May, June and July 2022 for K-Electric, as provided by K-Electric, has been reproduced hereunder;

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	, ,		Recovery in			lonths) - R	s/kWH		
	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
Applicable on May-22 units									
Protected up to 200	0.84	0.84	0.63	0.40	0.37	0.42	0.42	0.26	4.18
Non-Protected up to 200	1.37	1.37	1.12	0.47	0.39	0.74	0.87	0.56	6.89
Non-Protected up to 200-300	1.37	1.37	1.12	0.47	0.39	0.74	0.87	0.56	6.89
Private Agriculture	2.09	1.39	0.35	0.35	0.35	0.63	1.04	0.69	6.89
Applicable on Jun-22 units									
Protected up to 200	0.37	0.37	0.27	0.17	0.16	0.18	0.18	0.12	1.82
Non-Protected up to 200	0.60	0.60	0.49	0.21	0.17	0.33	0.38	0.23	3.01
Non-Protected up to 200-300	0.60	0.60	0.49	0.21	0.17	0.33	0.38	0.23	3.01
Private Agriculture	0.91	0.61	0.15	0.15	0.15	0.27	0.46	0.31	3.01
Applicable on Jun-22 units									
Protected up to 200	1.62	1.62	1.22	0.77	0,72	0.81	0.81	0.51	8.08
Non-Protected up to 200	1.60	1.60	1.31	0.55	0.46	0.88	1.02	0.66	8.08
Non-Protected up to 200-300	1.60	1.60	1.31	0.55	0.46	0.88	1.02	0.66	8.08
Applicable on Jul-22 untis									
Protected up to 200	(0.83)	(0.83)	(0.62)	(0.39)	(0.36)	(0.41)	(0.41)	(0.26)	(4.11)
Non-Protected up to 200	(0.82)	(0.82)	(0.67)	(0.28)	(0.23)	(0.45)	(0.52)	(0.32)	(4.11
Non-Protected up to 200-300	(0.82)	(0.82)	(0.67)	(0.28)	(0.23)	(0.45)	(0.52)	(0.32)	(4.11
Total									
Protected up to 200	2.00	2.00	1.50	0.95	0.89	1.00	1.00	0.63	9.97
Non-Protected up to 200	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.13	13.87
Non-Protected up to 200-300	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.13	13.87
Private Agriculture	3.00	2.00	0.50	0.50	0.50	0.90	1.50	1.00	9.90

- 30. The Authority has considered the request of K-Electric to allow impact of negative FCA for the month of July 2022 (as per above table) being passed onto the consumers, through instant decision and the same would be allowed in the upcoming quarterly adjustment of K-Electric.
- 31. The instant decision of NEPRA shall replace the earlier decisions dated 12.08.2022 and 12.09.2022 notified vide SROs. 1441(1)/2022 and 1727(1)/2022 respectively in the matter of XWDISCOs and decisions dated 07.07.22, 10.08.22 and 09.09.22 notified vide SROs.1005(1)/2022, 1424(1)/2022 and 1723(1)/2022 respectively in the matter of K-Electric, to the extent of categories of consumers mentioned in the instant decision.



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While effecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and 32. strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY Mar un Rafique Ahmed Shaikh Mathar Niaz Rana (nsc) Member Member Ms. Amina Ahmed Engr. Maqs var Khan Member Member Tauseef H. Farooqi Chairman NEPRA AUTHORIT AN \*

National Electric Power Regulatory Authority



### **NOTIFICATION**

Islamabad, the March 9, 2023

326 (I)/2023: - Pursuant to Section 31(7) of the Regulation of S.R.O. Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation. Transmission and Distribution of Electric Power (Amendment) Act 2011. the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs & K-Electric Ltd. The Notification. in the matter of Ministry of Energy, Power Division's Policy Guidelines under Section 31 of NEPRA Act, 1997. for recovery of Staggered Fuel Charges Adjustment which were applicable for the months of August and September 2022 in respect of consumers of Ex-WAPDA Distribution Companies (XWDISCOs) and K-Electric is as under:

The FCAs for the month of June and July 2022 for XWDISCOs as determined 1. by the Authority, shall be recovered from the following consumers in a period of 8 months (i.e. 1st March 2023 to October 2023) as per the schedule given below:

		Recov	ery of [	Deferre	d FCAs	- XWD	ISCOs					
	De	ferred FC	As			Recover	y in Mar-	Oct (8 M	Aonths) •	Rs/kWh		
	Jun-22	Jul-22	Total	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
Domestic										<u> </u>		
Protected (000 - 200)	6.00	4.34	10.34	2.00	2.00	1.50	<b>C.9</b> 5	0.80	1.00	1.00	1.3(	10.34
Nori protested (200 - 200	9.90	4.34	14.24	175	: ?:	2.25	C.95	0.79	1.50	1 75	1.50	14.24
Non-protected (200-300	5.90	4.34	14.24	2.75	. 75	2.25	0.95	0.79	1.50	1 75	1 51	14.24
Private Agricultural	9.90	-	9.90	3.00	2.00	- 6.50	0.50	0.50	0.90	1.50	1.00	9.90

Note: The above rates shall be proportionately applicable on the units of respective months, whose FCA was deferred i.e. June & Juny and the recovery of deferred amount shall be made in 8 months period i.e. Mar-23 to Oct-23. This tariff increase shall not apply on the consumption of Mar-23 to Oct-23

Similarly, FCAs for the month of May, June and July 2022 for K-Electric as 2. determined by the Authority, shall be recovered from the following consumers in a period of 08 months (i.e. 1<sup>st</sup> March 2023 to October 2023) as per the schedule given below:

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## **Recovery of Deferred FCAs - K-Electric**

	D	eferred FC	'As			Recover	y in Mar-	Oct (8 1	Months} -	Rs/kWh		
	Jun-22	Jul-22	Totai	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
Domestic												
Protected (000 - 200)	6.00	3.97	9.97	2.00	2.00	1.50	<b>0.9</b> 5	0.89	1.00	1.00	0.53	9.97
Non-protected (000 - 200)	9.90	3.97	13.87	).75	2.75	2.25	0.95	0.79	1.50	1.75	1.13	13.87
Non-protected (201-300)	9.90	3.97	13.87	2.75	2.75	2.25	0.95	0.79	1.50	1.75	1.13	13.87
Private Agricultural	S.90	•	9.90	3.00	2.00	C.50	0.50	0.50	0.90	1.50	1.00	5.90

Note: The above rates shall be proportionately applicable on the units of respective months, whose FCA was deferred i.e. May, june & July and the recovery of deferred amount shall be made in 6 months period i.e. Mar-28 to Oct-28. This tariff increase shall not apply on the consumption of Mar-28 to Oct-28.

- 3. The instant Notification of NEPRA shall replace the earlier decisions dated 12.08.2022 and 12.09.2022 notified vide SROs. 1441(I)/2022 and 1727(1)/2022 respectively in the matter of XWDISCOs and decisions dated 07.07.22, 10.08.22 and 09.09.22 notified vide SROs.1005(1)/2022, 1424(1)/2022 and 1723(1)/2022 respectively in the matter of K-Electric, to the extent of categories of consumers mentioned in the instant Notification.
- 4. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs & K-Electric shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Engr. Mazhar Iqbal Ranjha) Registrar

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